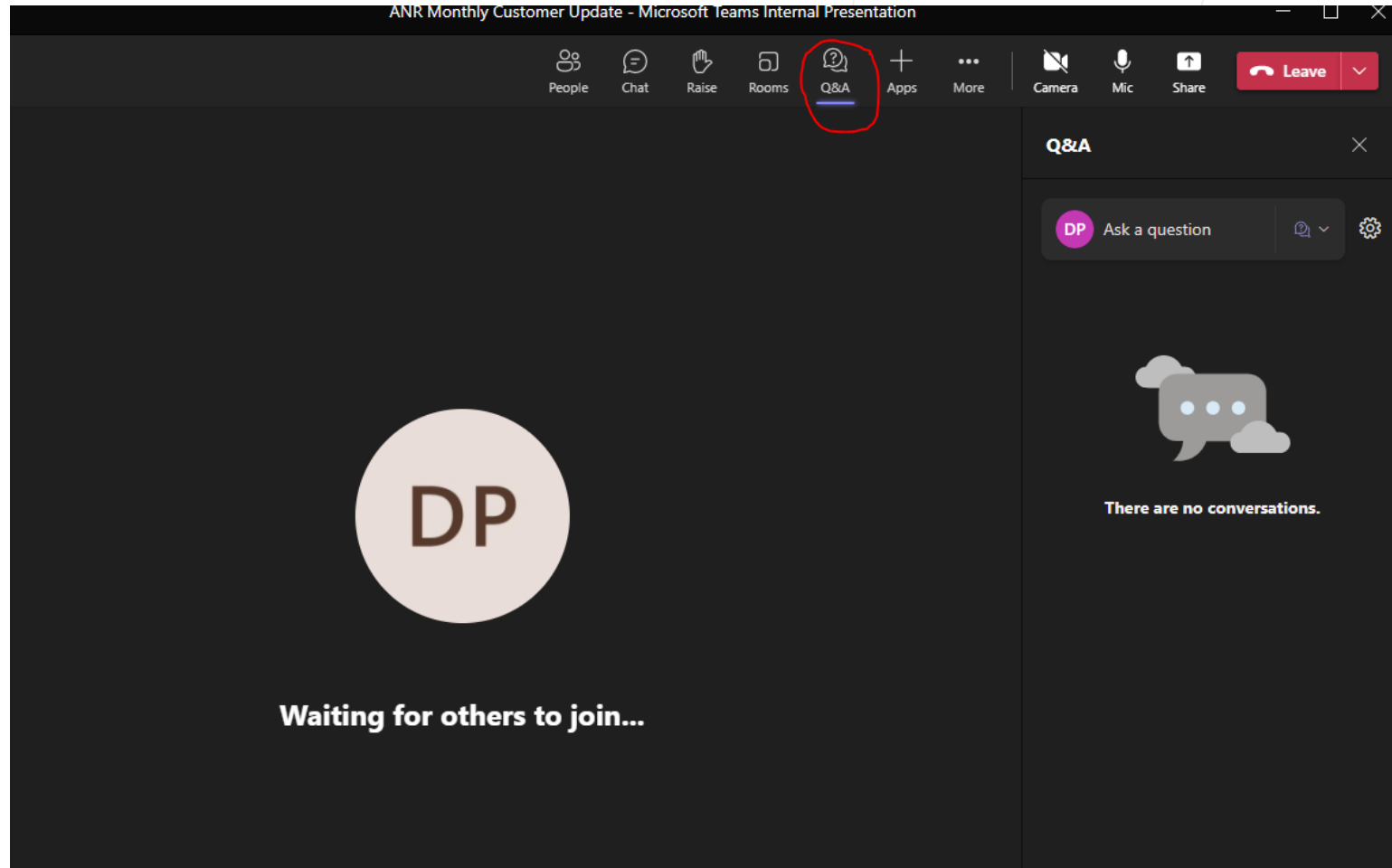


## Welcome to our Microsoft Teams ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



# Welcome to our Microsoft Teams ANR Monthly Customer Update!



# ANR Monthly Customer Update

JANUARY 2024

JANUARY 25, 2024



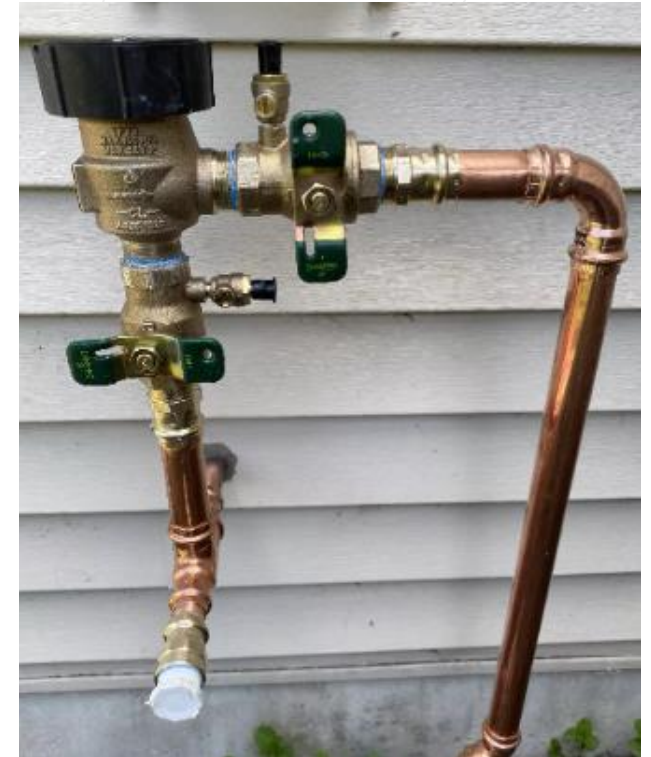
# Agenda



- 1. Safety moment**  
DeAnna Parsell, Noms & Scheduling
- 2. Storage update**  
Eric Tawney, Operations Planning
- 3. Operational update**  
Brett Alner, Operations Planning
- 4. Noms & scheduling update**  
DeAnna Parsell, Noms & Scheduling

## Protect Your Pipes

- Unhook your garden hoses from all outdoor faucets
- Wrap your pipes to protect them from the cold
- Drain your sprinkler system
- Open your cabinet doors and leave faucets dripping



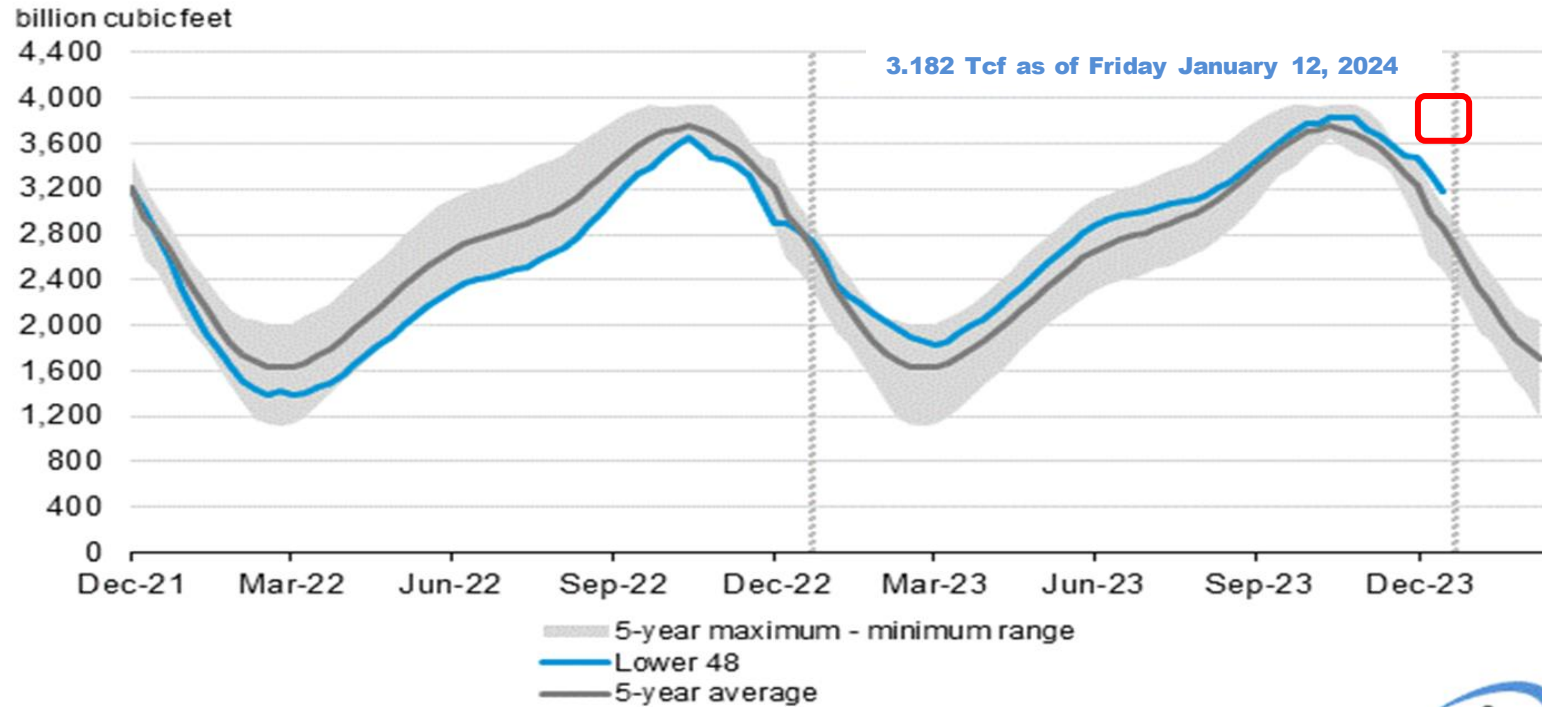
# Storage update

Eric Tawney – Operations Planning

# EIA storage position: The big picture

*Working gas in underground storage compared with the five-year maximum and minimum*

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



350  
bcf

*more than Jan 2023*

320  
bcf

*above the  
five-year average*

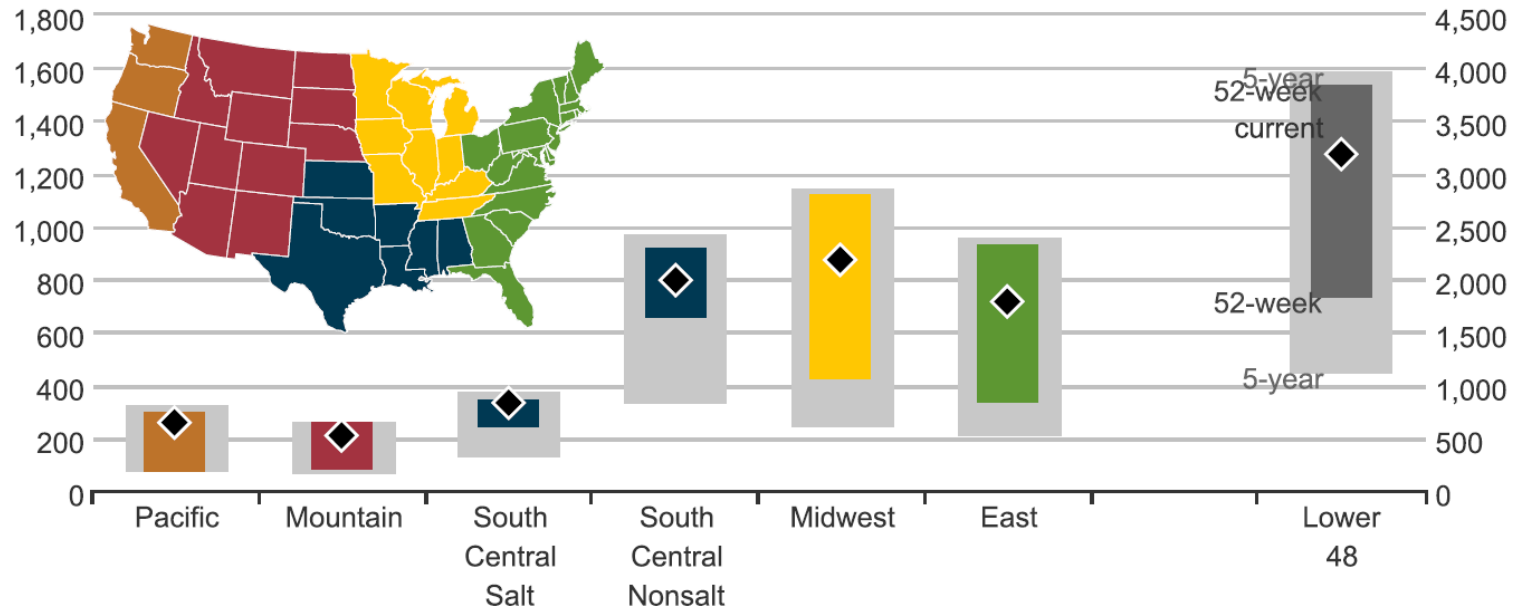




# EIA storage position: The big picture

## Underground working natural gas storage summary as of January 12, 2024

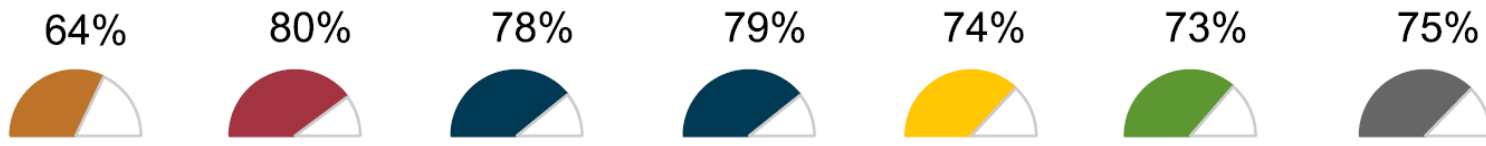
billion cubic feet



**Lower 48**  
 current: 3,182  
 5-year min: 1,107  
 5-year max: 3,958  
 52-week min: 1,830  
 52-week max: 3,836

**Midwest**  
 current: 873  
 5-year min: 240  
 5-year max: 1,139  
 52-week min: 421  
 52-week max: 1,118

## Underground storage capacity utilization



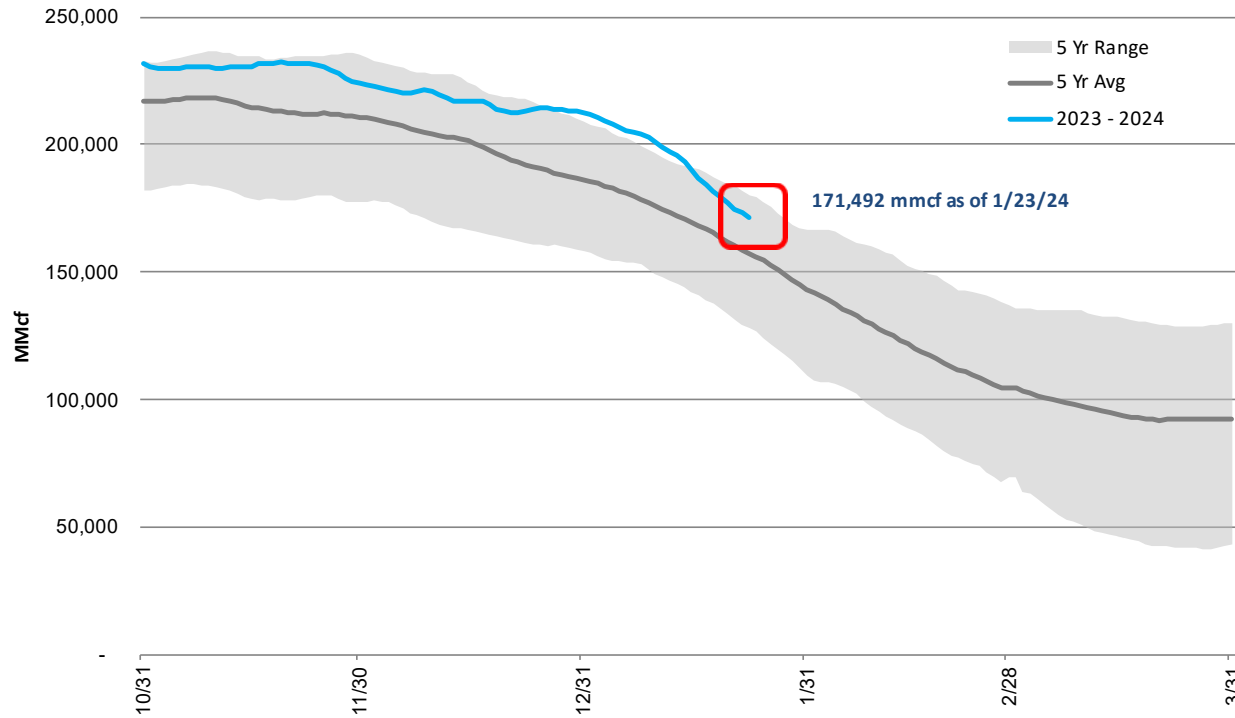
Source: U.S. Energy Information Administration





# Storage position

*Working gas in underground storage compared with the five-year maximum and minimum*



14  
bcf

*more than Jan 2023*

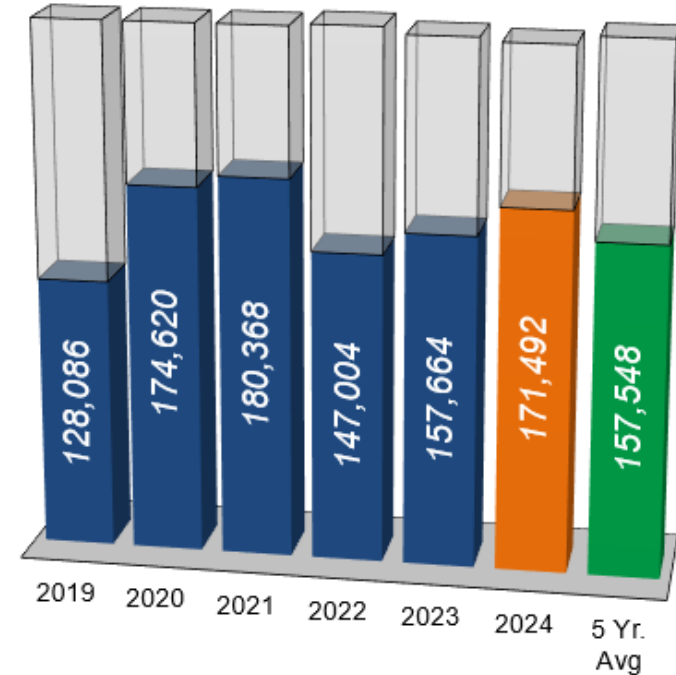
14  
bcf

*more than  
five-year average*



## Storage operations

- From Wednesday, December 11 – Tuesday, January 23 storage activity averaged a withdrawal rate of 1.17-Bcf/d. Daily activity varied from an injection rate of 734-MMcf/d to a withdrawal rate of 3.11-Bcf/d.
- Storage capacity is at 70 percent, roughly midway through the withdrawal season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



**Total Storage is  
70% Full**

## Storage operations

- Storage activity is primarily on withdraw, but injections are still possible. ANR will ensure sufficient withdrawal capacity is maintained to meet firm withdrawal demand.
  - When needed, sufficient injection capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

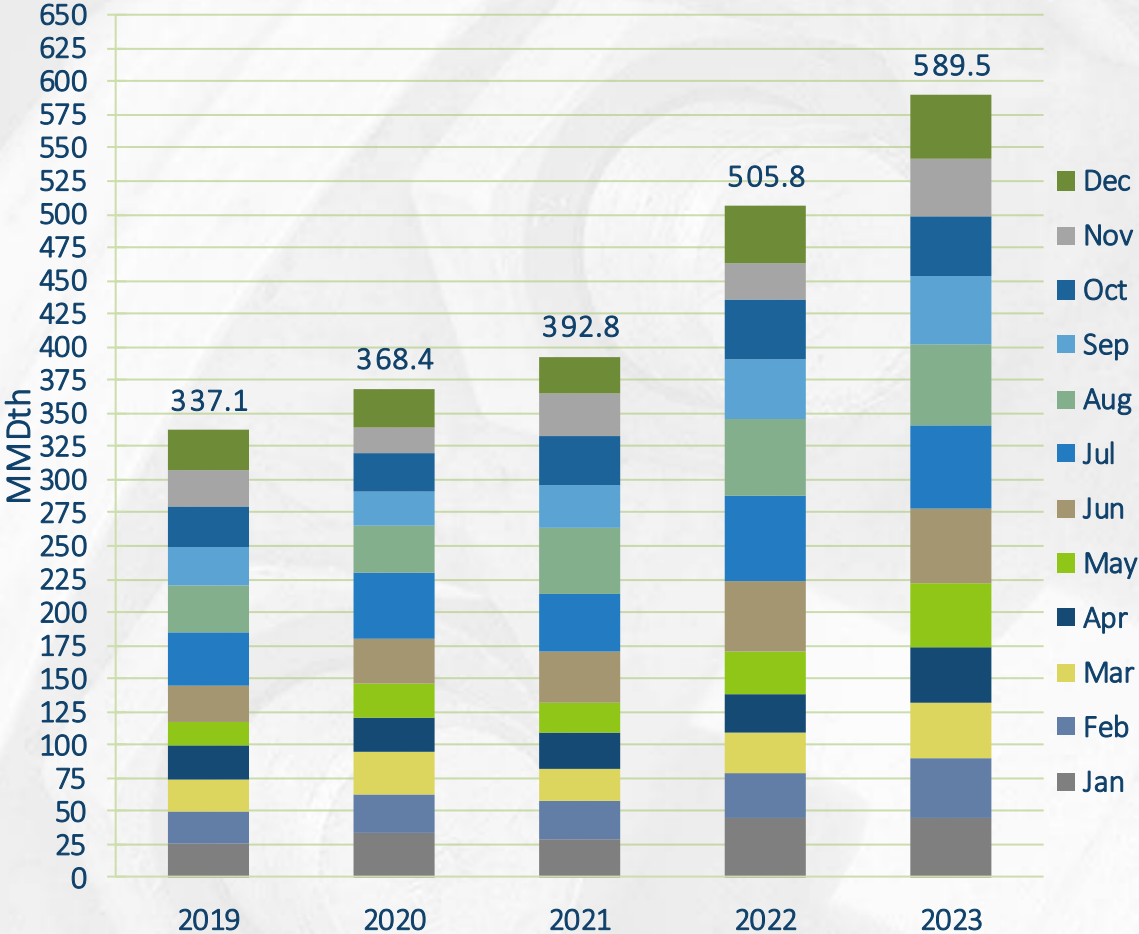


# Operational update

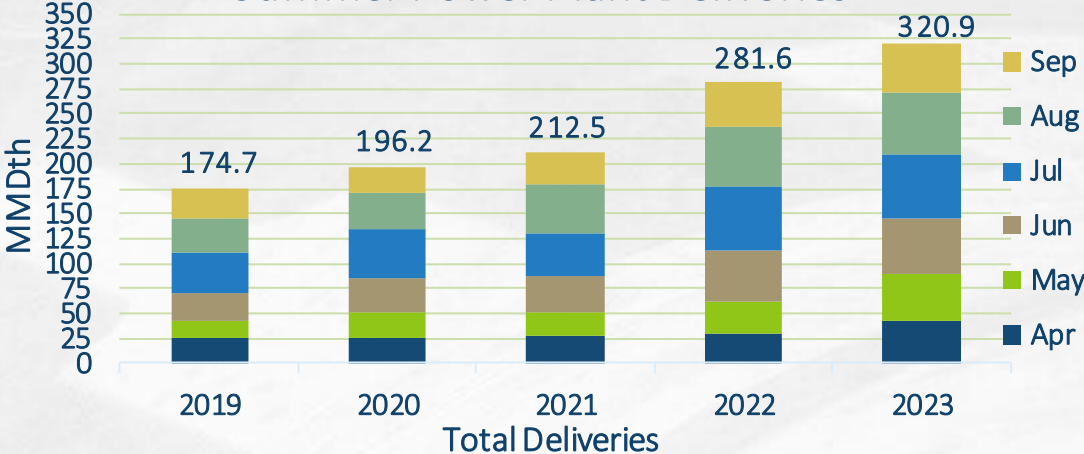
Brett Aler – Operations Planning

# ANR Monthly Deliveries to Power Plants

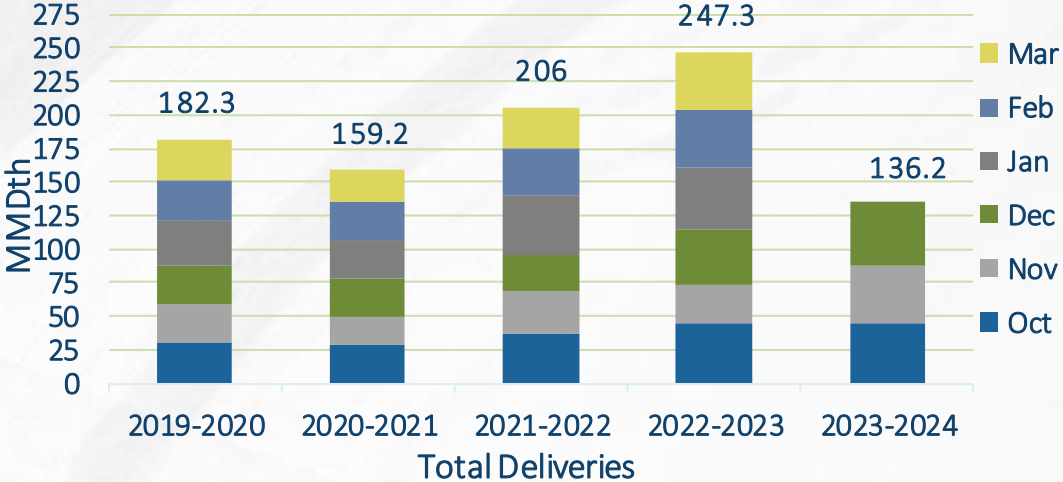
### Total Monthly Power Plant Deliveries



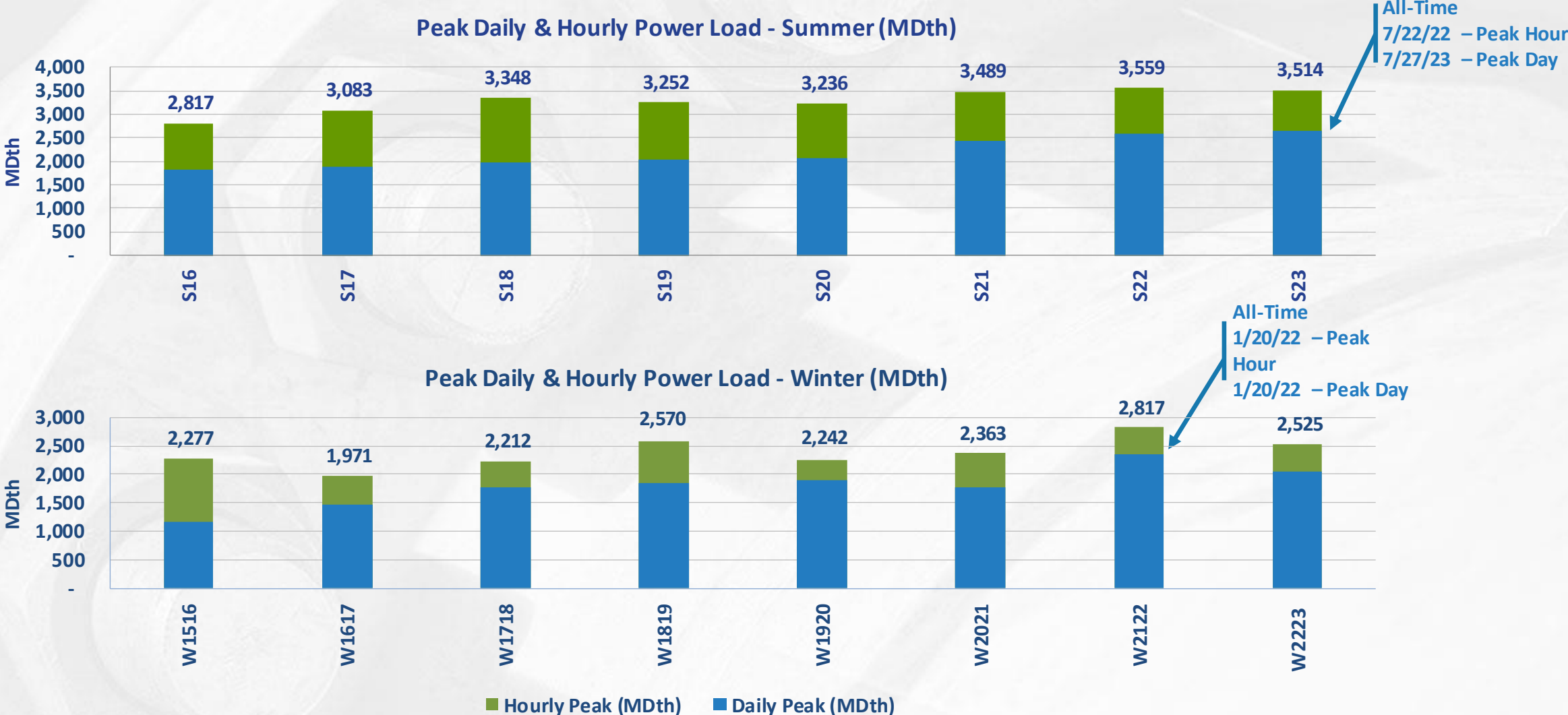
### Summer Power Plant Deliveries



### Winter Power Plant Deliveries



# ANR Peak Daily and Hourly Power Load by Season







# Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



# Nominations & Scheduling update

DeAnna Parsell – Noms & Scheduling

# ITS-3 and FTS-3 Late Nom Request

**TC Energy** ITS-3 and FTS-3 Late Nom Request  
This form is only for ITS-3 and FTS-3 with 2 hour start-up

ENTITY NAME:   
CONTRACT #:   
GAS DAY:   
CONTACT NAME:   
PHONE NUMBER:   
RECEIPT:   
DELIVERY:   
NOM ID:

DELIVERY QTY (DTH):	9:00 AM	<input type="text"/>	5:00 PM	<input type="text"/>	1:00 AM	<input type="text"/>
	10:00 AM	<input type="text"/>	6:00 PM	<input type="text"/>	2:00 AM	<input type="text"/>
	11:00 AM	<input type="text"/>	7:00 PM	<input type="text"/>	3:00 AM	<input type="text"/>
	12:00 PM	<input type="text"/>	8:00 PM	<input type="text"/>	4:00 AM	<input type="text"/>
	1:00 PM	<input type="text"/>	9:00 PM	<input type="text"/>	5:00 AM	<input type="text"/>
	2:00 PM	<input type="text"/>	10:00 PM	<input type="text"/>	6:00 AM	<input type="text"/>
	3:00 PM	<input type="text"/>	11:00 PM	<input type="text"/>	7:00 AM	<input type="text"/>
	4:00 PM	<input type="text"/>	12:00 AM	<input type="text"/>	8:00 AM	<input type="text"/>
	TOTAL: <input type="text"/>					

This form is a request and not a guarantee ANR will schedule gas. If ANR is unable to schedule this request, the shipper is responsible for any imbalance or penalties incurred.

This request is not a substitute for a burn sheet.

**CLICK TO EMAIL FORM**

If this form cannot be opened in PDF, please print, fill out and email to:  
lauren\_gindrom@tcenergy.com  
aer\_nom\_scheduling@tcenergy.com  
apw\_power\_desk@tcenergy.com

- Should have a receipt point from a storage facility (ANRPL or 3<sup>rd</sup> party) to ensure simultaneous flow
- Must have the two-hour start-up and shut-down option
- Must submit form before 9 a.m. CST before the current gas day ends
- Retro requests for nominations that were not in place using ITS-3/FTS-3 services are not permitted



## ANR customer assistance

Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

[ANR\\_Noms\\_Scheduling@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)

[CustomerServiceWest@tcenergy.com](mailto:CustomerServiceWest@tcenergy.com)



WEBSITE FOR THE ANRPL  
TARIFF

[ebb.anrpl.com](http://ebb.anrpl.com)

